

# The California GHG Emissions Reporting Tool

## Facility Emissions Public Report: 2010

(Public)

04/03/2012 23:52:16



### Facility Emissions Public Report SRI International Cogen Project

Facility Name	SRI International Cogen Project
ARB ID	100263
Primary Sector	Cogeneration Facility
Secondary Sectors	
NAICS Code	22111 - Electric Power Generation
Facility Description	Cogen abbreviated report. < 10 MW
Address	333 Ravenswood Avenue Building U Menlo Park, California 94025 United States
Geographic Location	37.45800, -122.17600
Air Basin	SAN FRANCISCO BAY AREA
District	BAY AREA AQMD
County	San Mateo
Facility Contact	Robert Forgione
Contact Email	r.forgione@intpower.com
Contact Phone	408-246-9040
Reporting Year	2010
Reporting Period	01/01/2010 - 12/31/2010

### Overall Mandatory Reporting Status    Verification Ready

Note: Data shown here are subject to change. The data may not have not undergone independent third party verification or ARB staff review. Where errors are discovered mechanisms are available to allow revisions to the data. For this reason subsequent reports may show different emissions or other data than that provided here.

Fee Regulation data are displayed only for those reporters subject to additional reporting for the GHG fee regulation.

Third party verification is not required for supplemental Fee Regulation submission data.

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### TOTAL EMISSIONS: SRI International Cogen Project

\* All emission values are displayed in metric tons.

CO2 Biomass values not included in the CO2 Eq. sum.

The summed values table includes data reported for the facility and its associated units.

**Total Emissions Reporting Status:**

**Verification Ready**

Summed Emissions Data	CO2 Eq.	CO2	CH4	N2O	CO2 Biomass	HFCs	SF6
Stationary Combustion	26,106	26,081.438	0.444	0.049	0.000	N/A	N/A
Process	0	0.000	0.000	0.000	0.000	N/A	N/A
Stationary Combustion and Process	0	0.000	N/A	N/A	0.000	N/A	N/A
Flares and Destruction (Refinery)	0	0.000	0.000	0.000	0.000	N/A	N/A
Fugitive	0	0.000	0.000	0.000	0.000	0.000	0.000
<b>TOTAL SUMMED EMISSIONS</b>	<b>26,106</b>	<b>26,081.438</b>	<b>0.444</b>	<b>0.049</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

Optional Emissions	CO2 Eq.	CO2	CH4	N2O	CO2 Biomass	HFCs	SF6
Stationary Combustion	0	0.000	0.000	0.000	0.000	N/A	N/A
Process	0	0.000	0.000	0.000	0.000	N/A	N/A
Stationary Combustion and Process	0	0.000	0.000	0.000	0.000	N/A	N/A
Flares and Destruction (Refinery)	0	0.000	0.000	0.000	0.000	N/A	N/A
Fugitive	0	0.000	0.000	0.000	0.000	0.000	0.000
Optional (Mobile)	0	0.000	0.000	0.000	0.000	N/A	N/A
Portable Equipment	0	0.000	0.000	0.000	0.000	N/A	N/A
<b>TOTAL OPTIONAL EMISSIONS</b>	<b>0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>

De minimis Emissions	Value (metric tons)
Total Summed CO2 Eq.(includes CO2 Biomass)	26,106
Total De minimis Emissions	0
<b>Percent of Total</b>	<b>0.000%</b>
3% Threshold	783
Value Threshold	20,000

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### VERIFICATION INFORMATION: SRI International Cogen Project

Verification Body Name

Verification Body Address

Verification Finding

Is the submitted report reasonably assured of being free of material misstatements?

Is the submitted emissions data report reasonably assured of being in conformance with the regulation?

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